Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2015 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	1,386			16,878	15,030	2,027	717	32,167	2,438	0	14,789
Natural Gas Plant Liquids and Liquefied	0.074	40	704					4 404	4 000	- -	0.700
Refinery Gases		-13	794	963	-360		887	1,481	1,928	5,762	8,732
Pentanes Plus	1,023 7,651	-13 	 794	963	14 -374		5 882	1,481	29 1,899	990 4,772	405 8,327
Ethane/Ethylene			13		-2,721		-1	1,481	1,899	-110	86
Propane/Propylene	3,461		954		2,365		1,096	_	1,766	4,681	5,888
Normal Butane/Butylene			-60		-5		-192	1,183	132	4,001	2,147
Isobutane/Isobutylene	422		-113		-13		-192	298	1	159	206
Other Liquids		839		20,993	50,778	7,866	1,703	78,604	448	-279	68,734
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		842		686	9,131	-579	-144	10,212	12	0	7,339
Hydrogen				_	_	128		128	_ 1	0	
Oxygenates (excluding Fuel Ethanol)		842		686	9,131	-707	-144	10,084	11	0	7,339
Renewable Fuels (including Fuel Ethanol)		692		454	8,978	-338	-144	,	10	0	6,412
Fuel Ethanol Renewable Fuels Except Fuel Ethanol		150		232	152	-369	-109	9,811 273	10	0	927
Other Hydrocarbons				202	132	-509	-109	275	_	-	321
Unfinished Oils				2,047	-27		367	1,620	312	-279	5,300
Motor Gasoline Blend.Comp. (MGBC)		-3		18,260	41,674	8,445	1,480	66,772	124	0	56,095
Reformulated		_		6,437	7,529	3,099	1,518	15,547	0	0	19,249
Conventional		-3		11,823	34,145	5,345	-38	51,225	123	0	36,846
Aviation Gasoline Blend. Comp				_	_		-	_	_	-	_
Finished Petroleum Products		_	112,841	10,558	47,556	-7,737	1,864		4,289	157,065	92,077
Finished Motor Gasoline		-	93,828	1,645	9,148	-8,107	765		13	95,736	6,486
Reformulated		_	38,528	_	_	-2,667	3		_	35,858	21
Conventional		_	55,300	1,645	9,148	-5,439	762		13	59,878	6,465
Finished Aviation Gasoline			_	1	514		28		_	487	170
Kerosene-Type Jet Fuel			2,620	,	12,766		-326		5	16,933	10,045
Kerosene			80				40		1	41	1,776
Distillate Fuel Oil ⁷			10,070	, -	24,035	369	1,023		2,372	33,358	57,671
15 ppm sulfur and under ⁸			8,180	1,573	21,668	369	179		1,642	29,970	44,762
Greater than 15 ppm to 500 ppm sulfur ⁸ Greater than 500 ppm sulfur			212	39 666	433 1,934		166 678		578 152	-60 3.448	4,108
Residual Fuel Oil ⁹			1,678				879		952	-, -	8,801
Less than 0.31 percent sulfur			1,466 191	4,571	118		-30		952 NA	4,324 NA	10,110 1,389
0.31 to 1.00 percent sulfur			166		_		500		NA NA	NA NA	1,389
Greater than 1.00 percent sulfur			1,109	,	118		409		NA NA	NA NA	7,107
Petrochemical Feedstocks			228		-54		18		- INA	160	184
Naphtha for Petro. Feed. Use			228				18		_	211	184
Other Oils for Petro. Feed. Use				3	-54		-		_	-51	-
Special Naphthas			28	_	-		7		-	21	24
Lubricants			367	162	653		2		172	1,008	943
Waxes			8	90	_		-34		61	71	255
Petroleum Coke			863		_		-		645	220	-
Marketable			194		_		-		645	-449	_
Catalyst			669							669	
Asphalt and Road Oil			2,085		376		-530		46	3,522	4,389
Still Gas			1,137							1,137	
Miscellaneous Products			61	-	-		-8		21	48	24
Total	10,060	826	113,635	49,392	113,004	2,156	5,171	112,252	9,103	162,548	184,332

⁼ Not Applicable

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Oxygenate Report." Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information

⁼ No Data Reported.

⁼ Not Available.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.